

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.25	per KW of billing	I
Secondary Meter Energy Charge	0.06119	per KWH	I
Primary Meter Energy Charge	0.05507	per KWH	D
Customer Charge Per Delivery Point	93.28	per Month	I

C9/1/17

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY:

David Estep

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. *Bunt Kindley* October 31, 2012.

DATE EFFECTIVE: Oct. 31, 2012

TARIFF BRANCH
TITLE: PRESIDENT/GENERAL MANAGER

EFFECTIVE

10/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH TITLE: PRESIDENT/GENERAL MANAGER
EFFECTIVE 10/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)